



Albert C. G. Melo Director-General Electrical Energy Research Center - CEPEL Sustainable Development of the Brazilian Electrical System

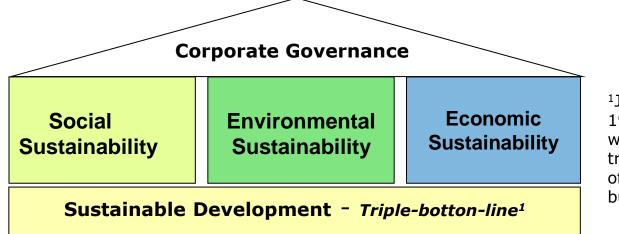


There is no Sustainable Development without Sustainable Energy

Source: MME, EPE, 2010



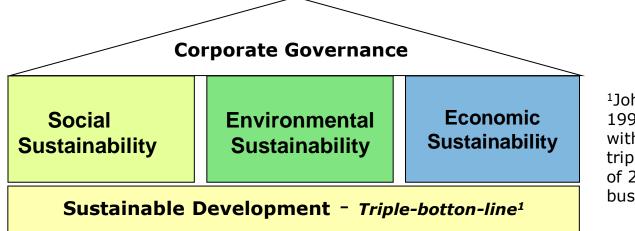
"Sustainable development is development that meets the needs of the present without compromising the ability of future generations to meet their own needs." World Commission on Environment and Development (WCED). Our common future. Oxford: Oxford University Press, 1987



¹John Elkington, 1998. Cannibals with forks: The triple bottom line of 21st century business



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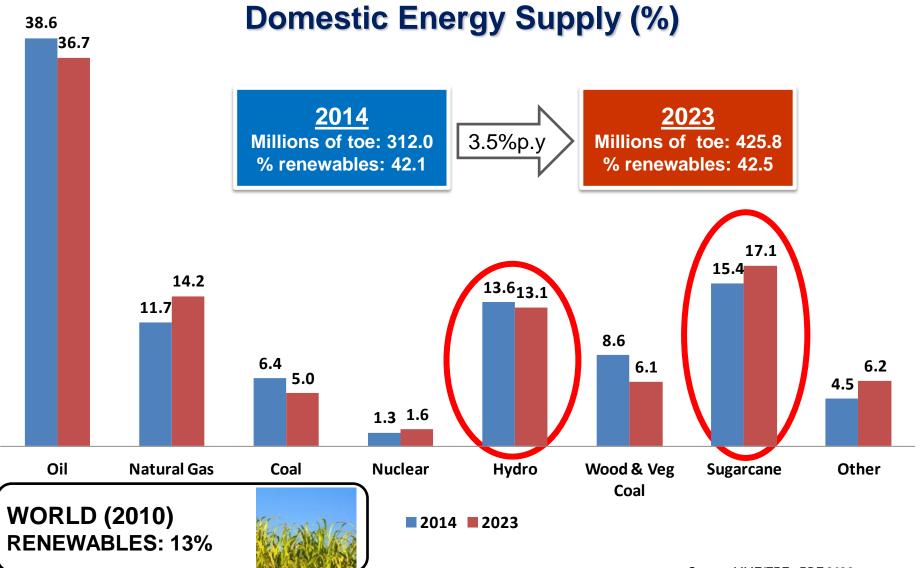
Quadruple-Bottom-Line? (Policy Framework & Market Design)



The Brazilian Approach

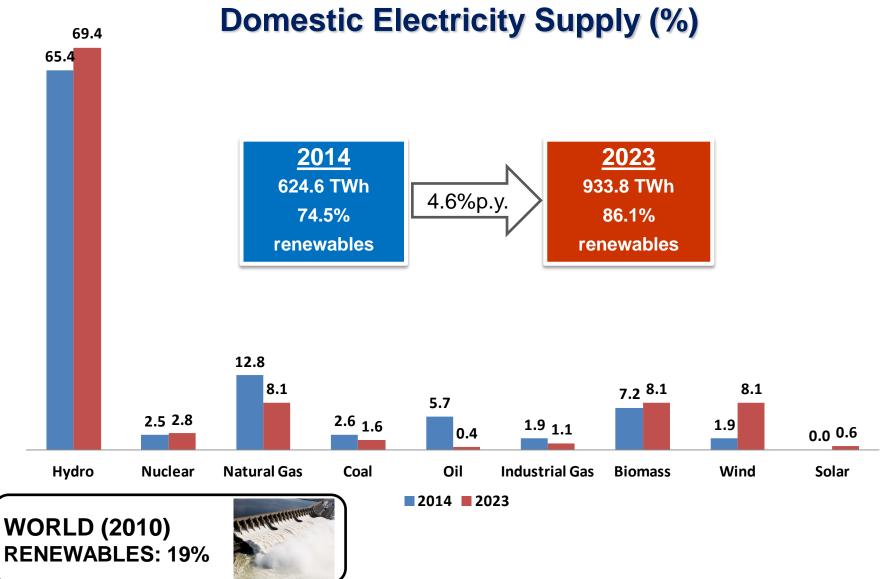
Brazilian Energy Matrix





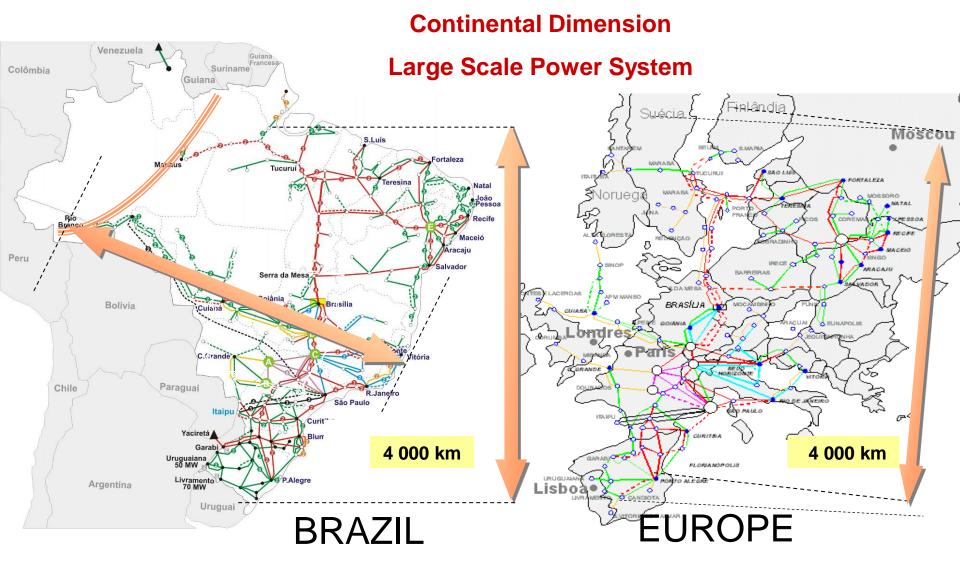
Brazilian Electricity Mix





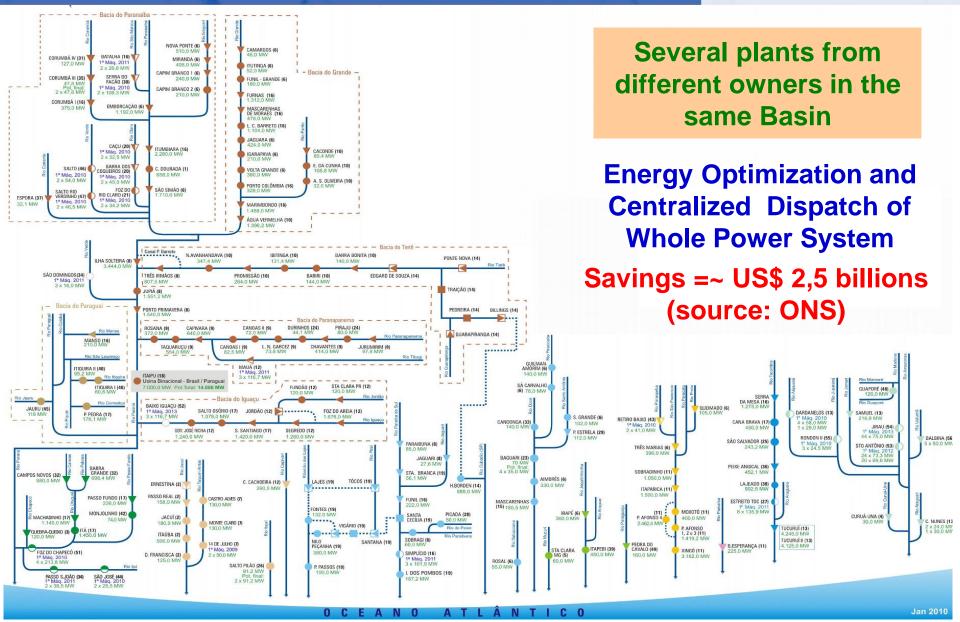
Brazilian Transmission System





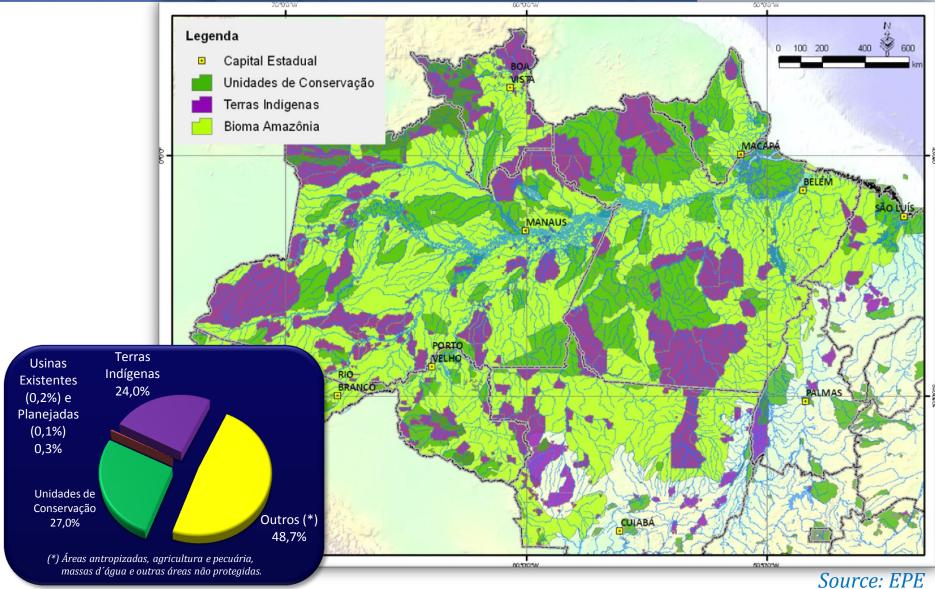
Hydroelectric Interdependence





Environmental Conservation and Indigenous Areas in the Brazilian Amazon





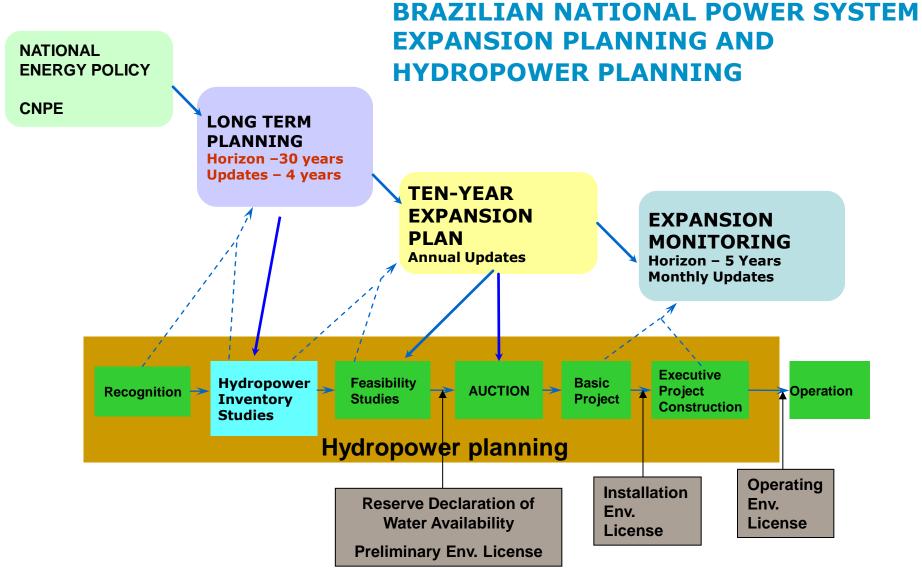
Policy Framework – Stages for Coordinated Expansion Planning





Policy Framework – Stages for Coordinated Expansion Planning and Sustainable Hydropower Development

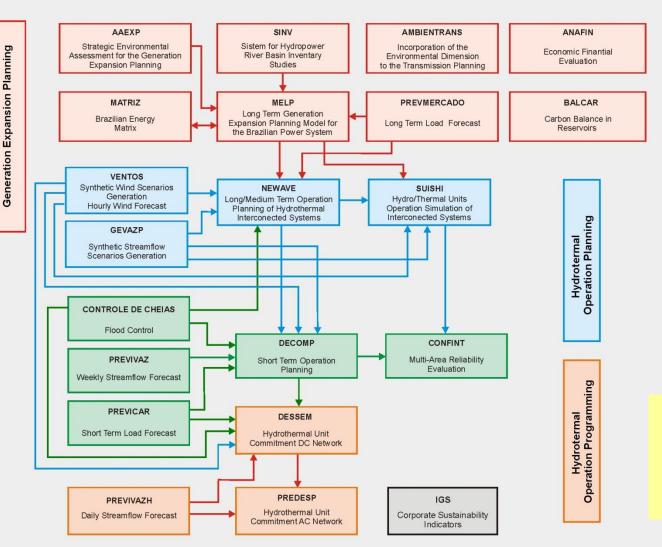




CEPEL's Chain of Optimization Models for the Generation Expansion and Operational Planning of the Brazilian System



Chain of Optimization Models for the Generation Expansion and Operational Planning



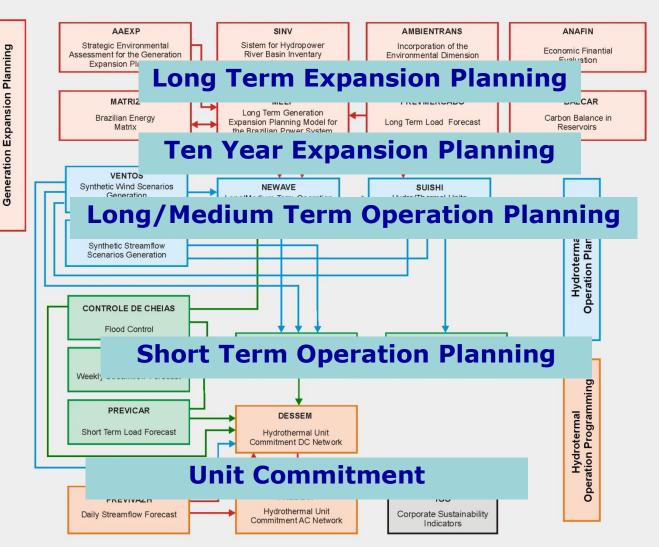
Energy Optimization and Centralized Dispatch of the Whole Interconnected Hydrothermal System:

> 20% More Energy Production

Need of capturing synergies in planning and operation stages CEPEL's Chain of Optimization Models for the Generation Expansion and Operational Planning of the Brazilian System



Chain of Optimization Models for the Generation Expansion and Operational Planning

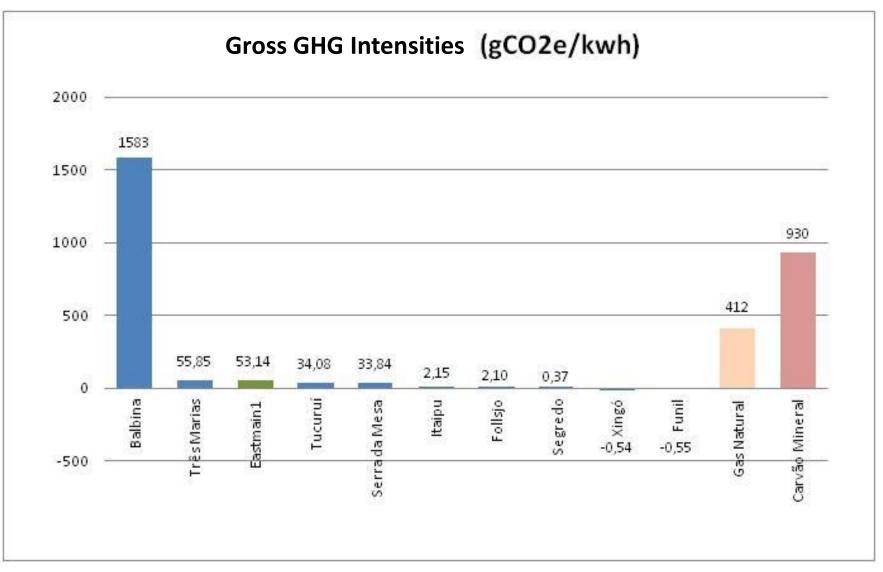


Energy Optimization and Centralized Dispatch of the Whole Interconnected Hydrothermal System:

> 20% More Energy Production

Need of capturing synergies in planning and operation stages

GHG Emissions in Hydropower Plants Reservoirs Project - Field Measurements



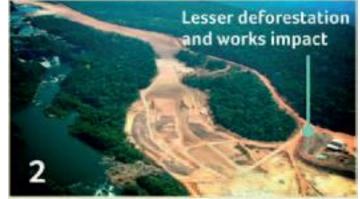
Eletrobras

Cepel

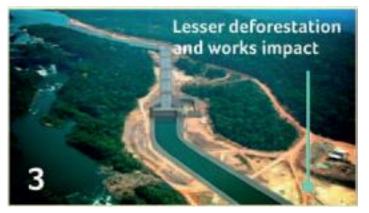
«Platform Hydropower Plant» Concept







- Under development in Brazil, funded by WB and MME
- Objective: aims to limit the impacts of construction in areas with no or low anthropogenic activity, so the Platform HPP will be an enabler of permanent environmental conservation





Under construction





AC: 750 kV 3 Phases, 1500 kV e 2250 kV Single Phase DC: 800 kV bipole and 1600 kV Single pole. Voltage Impulse: 6.4 MV and 2 MV UHV AC or DC in the same test area Electrical Energy Research Center - CEPEL





MME, Eletrobras, FINEP/MCTI, BIRD





MME, Eletrobras, FINEP/MCTI, BIRD





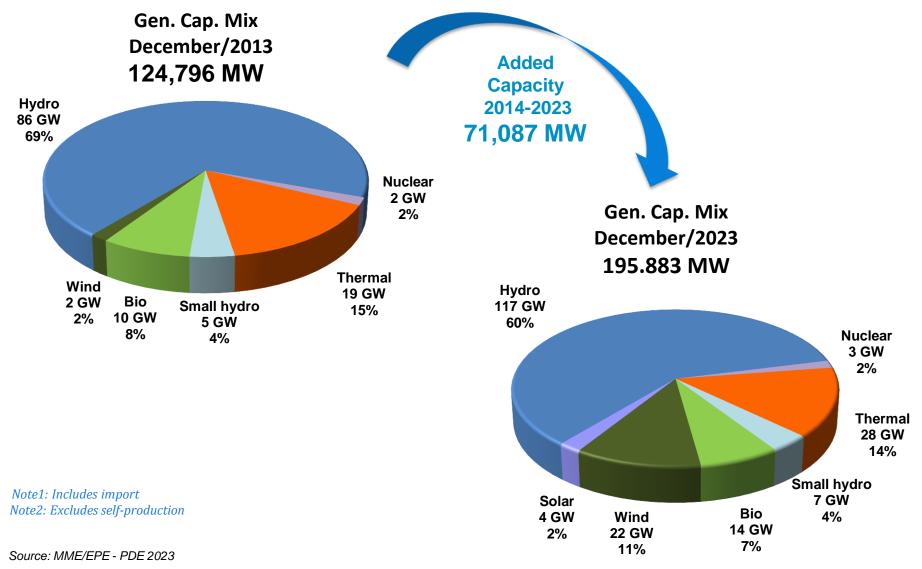




MME, Eletrobras, FINEP/MCTI, BIRD

Ten-Year Expansion Planning of the Generation Capacity (GW)

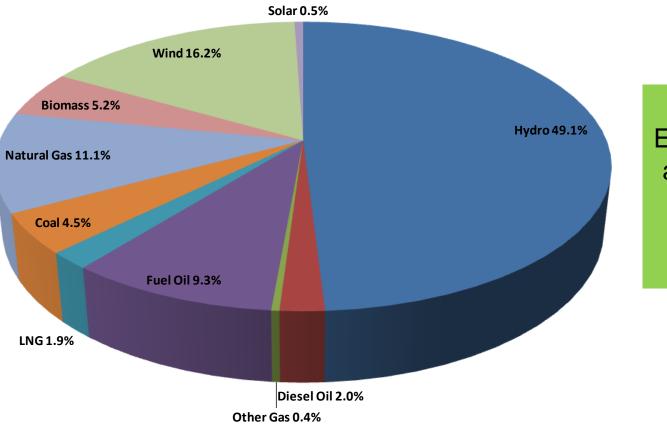




Auctions - Consolidated Results



Total Energy Traded – 6,614 TWh



71% of the Energy Traded and Added to the System comes from Renewables

Source: Brazilian Chamber for Commercialization of Electrical Energy

Includes New Energy Auctions, Renewable Sources Auctions, Structuring Projects Auctions and Reserve Energy Auctions



Expansion of New Renewables

Expansion of New Renewables – Driven Forces



⇒ Policy Framework & Market Design

- ⇒ Planning
- ➡ Public Auctions
- ⇒ Financing mechanisms
- ⇒ Incentives
- ⇒ Brazil's iNDC at COP 21
- Distributed Generation
 - ⇒ Net Meetering (Res ANEEL 482/2012 e 687/2015)
 - ProGD Distributed Power Generation Development Program

Brazil's iNDC at COP 21 (2015)

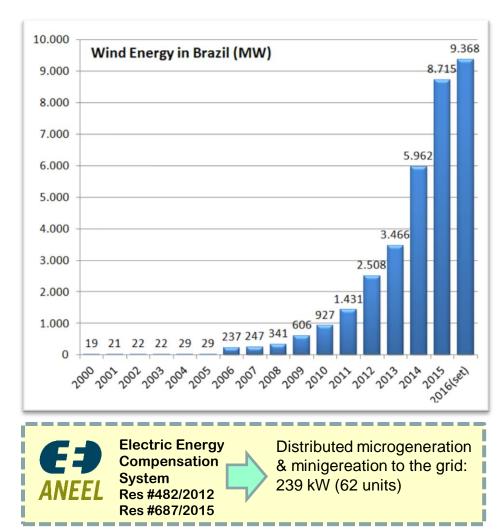


- ⇒ Reduce greenhouse gas emissions below 2005 levels
 ⇒ by 37% in 2025
 ⇒ By 43% in 2030 (indicative)
- ➡ Mantain 45% of renewables in the energy mix by 2030
- Expanding the use of renewable energy sources other than hydropower in the total *energy* mix to between 28% and 33% by 2030
- Increasing the share of renewables (other than hydropower) in the *electricity* mix to at least 23% by 2030, including by raising the share of wind, biomass and solar
- Achieving 10% efficiency gains in the electricity sector by 2030

Wind Energy in Brazil - installed capacity in 2016



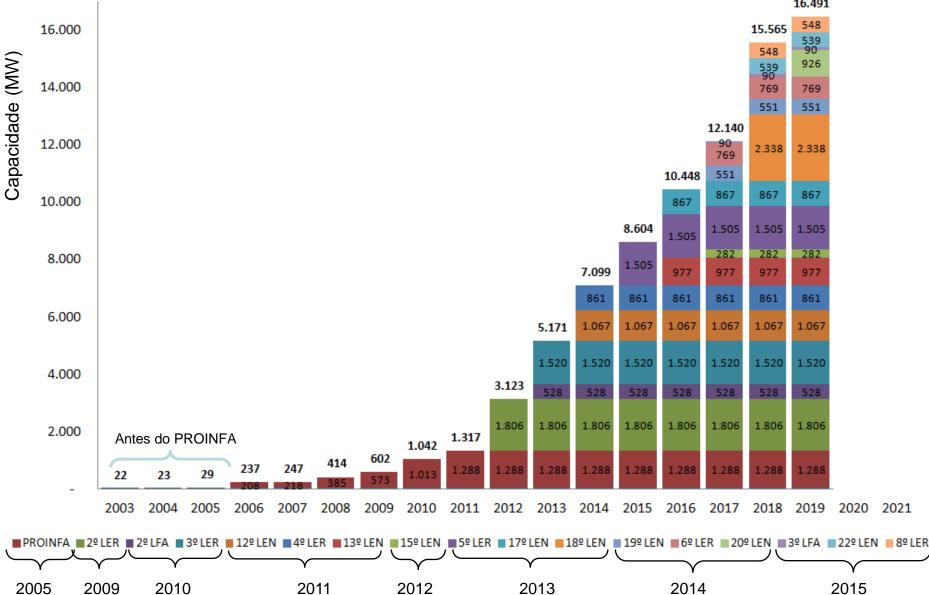
State	Power MW (set/2016)	Wind Farm # (set/2016)
Bahia	1.718,1	68
Ceará	1.353,2	49
Paraíba	69,0	13
Paraná	2,5	1
Bahia	595,4	28
Ceará	777,6	28
Rio de Janeiro	28,1	1
Rio Grande do Norte	2.994,1	110
Rio Grande do Sul	1.553,8	67
Santa Catarina	242,5	15
Sergipe	34,5	1
Total	9.368,6	381



(Source: ANEEL, 2016. *Banco de Informações de Geração*. Disponível em: <u>http://www.aneel.gov.br</u>) (Source: GWEC, 2016. *Global Wind Report 2015*. Disponível em: <u>http://www.gwec.net/wp-content/uploads/vip/GWEC-Global-Wind-2015-Report April-2016_22_04.pdf</u>)

Wind Power Auctions (MW)

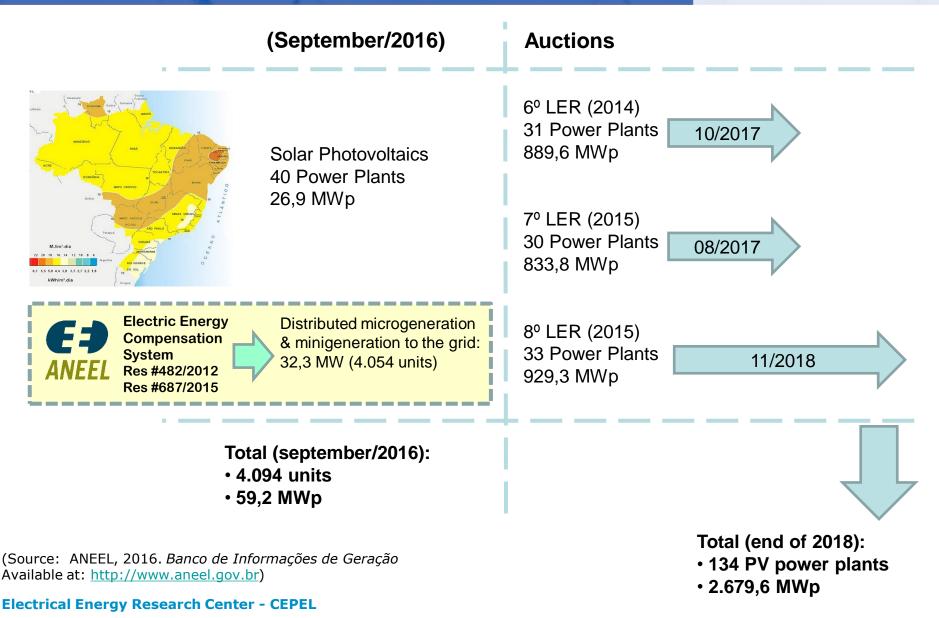




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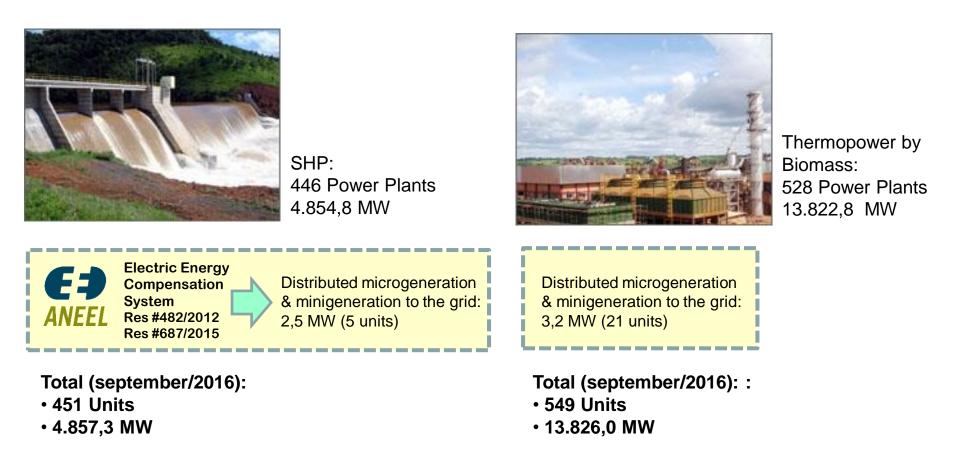
Solar Photovoltaic Energy in Brazil Installed capacity in 2016 & forecast





Biomass and SHP power generation in Brazil (September/2016)





(Source: ANEEL, 2016. *Banco de Informações de Geração*. Available at <u>http://www.aneel.gov.br</u>) (Source: MME, 2016. PROINFA. Available at <u>http://www.mme.gov.br/programas/proinfa/</u>) **Electrical Energy Research Center - CEPEL**

Incentives for Distributed Micro and Minigeneration



RN ANEEL #482/2012 was revised in 2015 according RN #687:

Power capacity	Micro-DG: $P \le 75$ kW (before up to 100 kW); Mini-DG: 75 kW < P < 5.000 kW (before < 1.000 kW).
Credit use period	The deadline for the consumer to use the energy credits rises from 3 to 5 years.
"Remote consumption"	The consumer can use the energy credits to other properties whose account is under his/her ownership.
Condominium	Residents of a condominium can use their energy credits jointly.
Consortium group	Shared generation: consumers, in different places, come together in a consortium or cooperative and share the energy credits, similar to a condominium.



ProGD – Distributed Power Generation Development Program, was created by the Ministry of Mines and Energy (MME Act #538, of 12/15/2015)

Goals:

- I to promote the expansion of distributed power generation based on renewable energy sources and cogeneration;
- II to encourage the deployment of distributed generation for:a) public buildings such as schools, universities and hospitals;b) commercial, industrial and residential buildings.



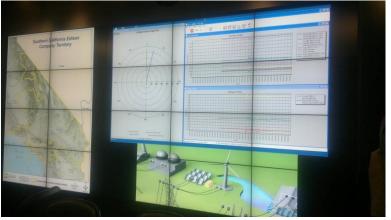
CEPEL's PMU and SmartGrid Labs

Cepel's Smart Grid Lab (under development)



Testbed for Distribution Utilities, Manufacturers and Infrastructure for R&D Activities

- Reference Tests or Compliance Tests of devices and systems before their connection to the grid;
- Interoperability of devices & systems;
- Experimental MV and LV feeder for microgrid tests and emulation of an integrated Smart Grid facility;
- Tests of microgrids controls using Distribution Energy Resources (DER) and storage;
- Disturbance Tests;
- Control and Demonstration Room

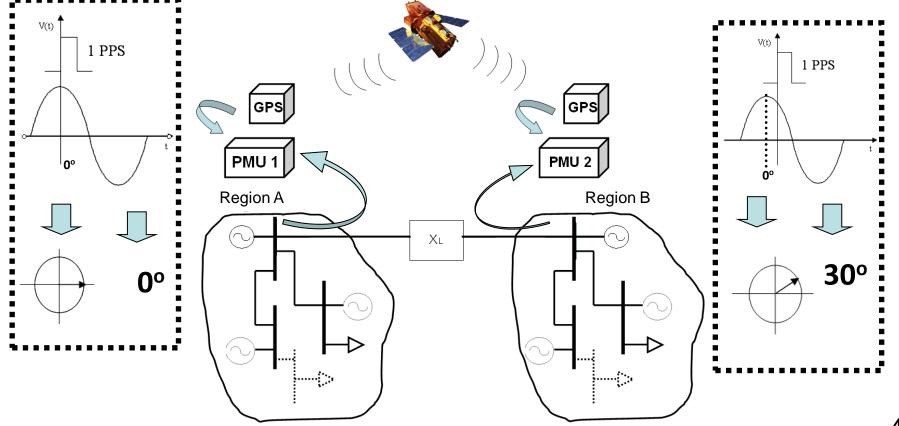




CEPEL Adrianópolis

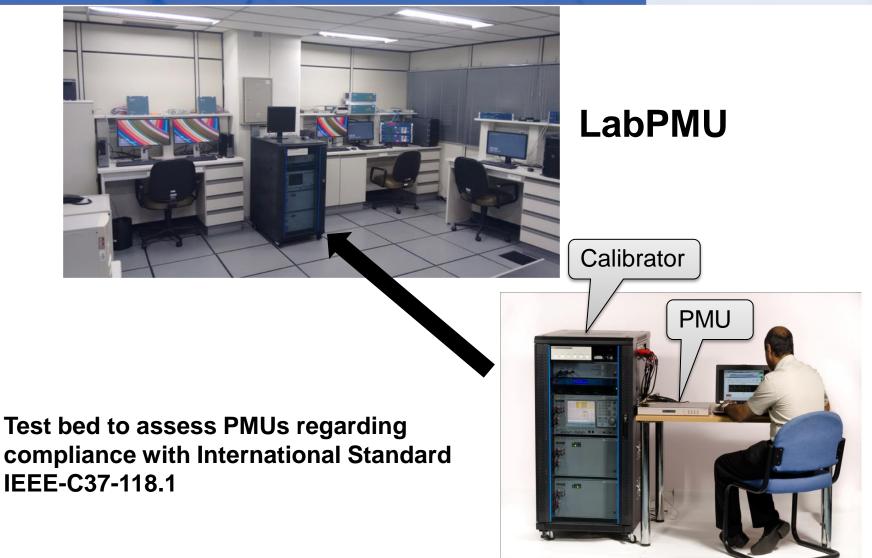


Phasor Measurement Units measure with great accuracy, magnitude and angle at power system buses, allowing the evaluation of angles between electric bars located at great distances from each other, using GPS's signal as reference.



Reference Tests of PMUs









Thank You !

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